

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

907 Rancho Road, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1133' FWL, 883' FSL, Lot 8 SW SW

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

N/A

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

N/A

16. NO. OF ACRES IN LEASE

302.50

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

N/A

19. PROPOSED DEPTH

7720'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4648' Ungraded ground

22. APPROX. DATE WORK WILL START*

July 15, 1981

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5#	60'	85 sacks
12 1/4"	9 5/8"	36#	500'	245 sacks
7 7/8"	5 1/2"	17#	T.D.	1145 sacks

It is proposed to drill Conoco Booray 6 No. 34 as a Wasatch gas producer. There are no cores planned. All appropriate logs will be run.

A completion rig will be used for completion operations and all conditions of this plan will be applicable during those operations.

Attached are the following:

1. Survey Plat
2. 10 Point Plan
3. Special Provisions
4. BOP Diagram
5. Frac Layout
6. Well Pad Prod. Equip. Layout
7. 13 Point Surface Use Plan

APR 23 1981

DIVISION OF

OIL, GAS, AND MINING

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MININGDATE: 5/18/81
BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

[Signature]

TITLE Administrative Supervisor

DATE 4/15/81

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

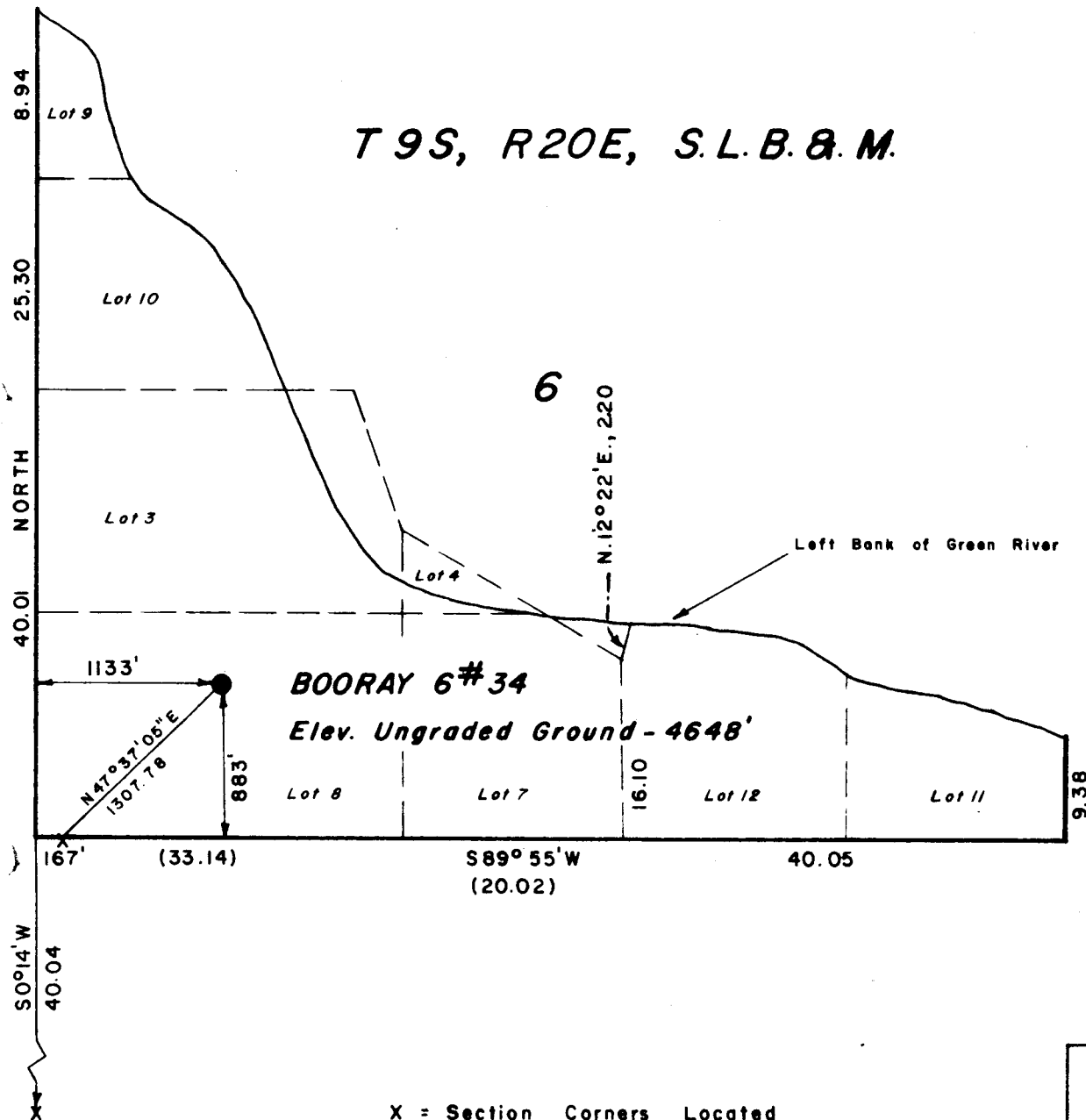
USGS(3) UOGCC(2) File

*See Instructions On Reverse Side

PROJECT
CONOCO INC.

Well location, **BOORAY 6#34**
located as shown in lot 8
Section 6, T9S, R20E,
6th P.M. Uintah County,
Utah.

T 9S, R20E, S.L.B.&M.



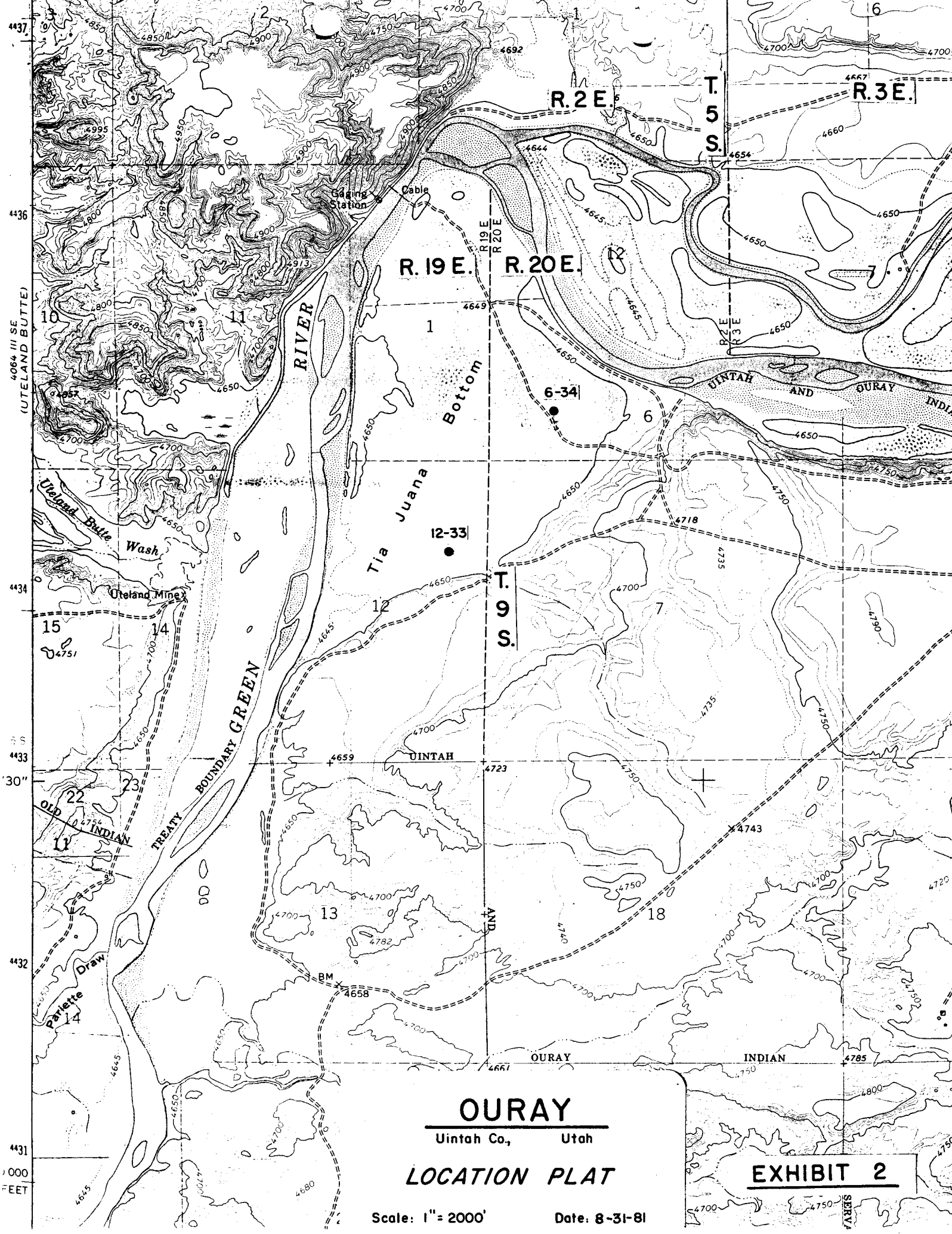
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Laurence C. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

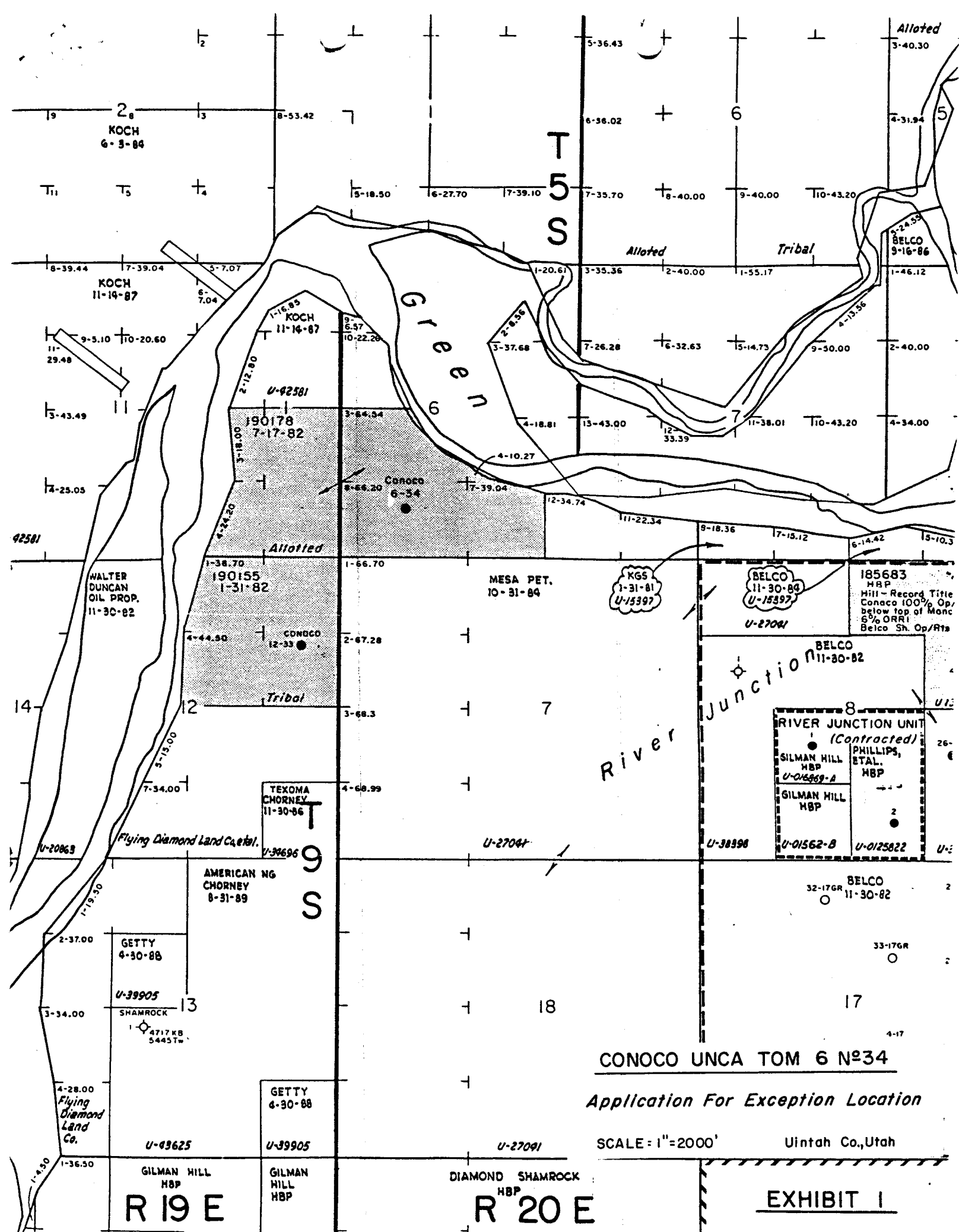
SCALE 1" = 1000'	DATE 3/27/81
PARTY LDT TJ TS DM	REFERENCES GLO Plat
WEATHER Cloudy/Warm	FILE CONOCO INC.

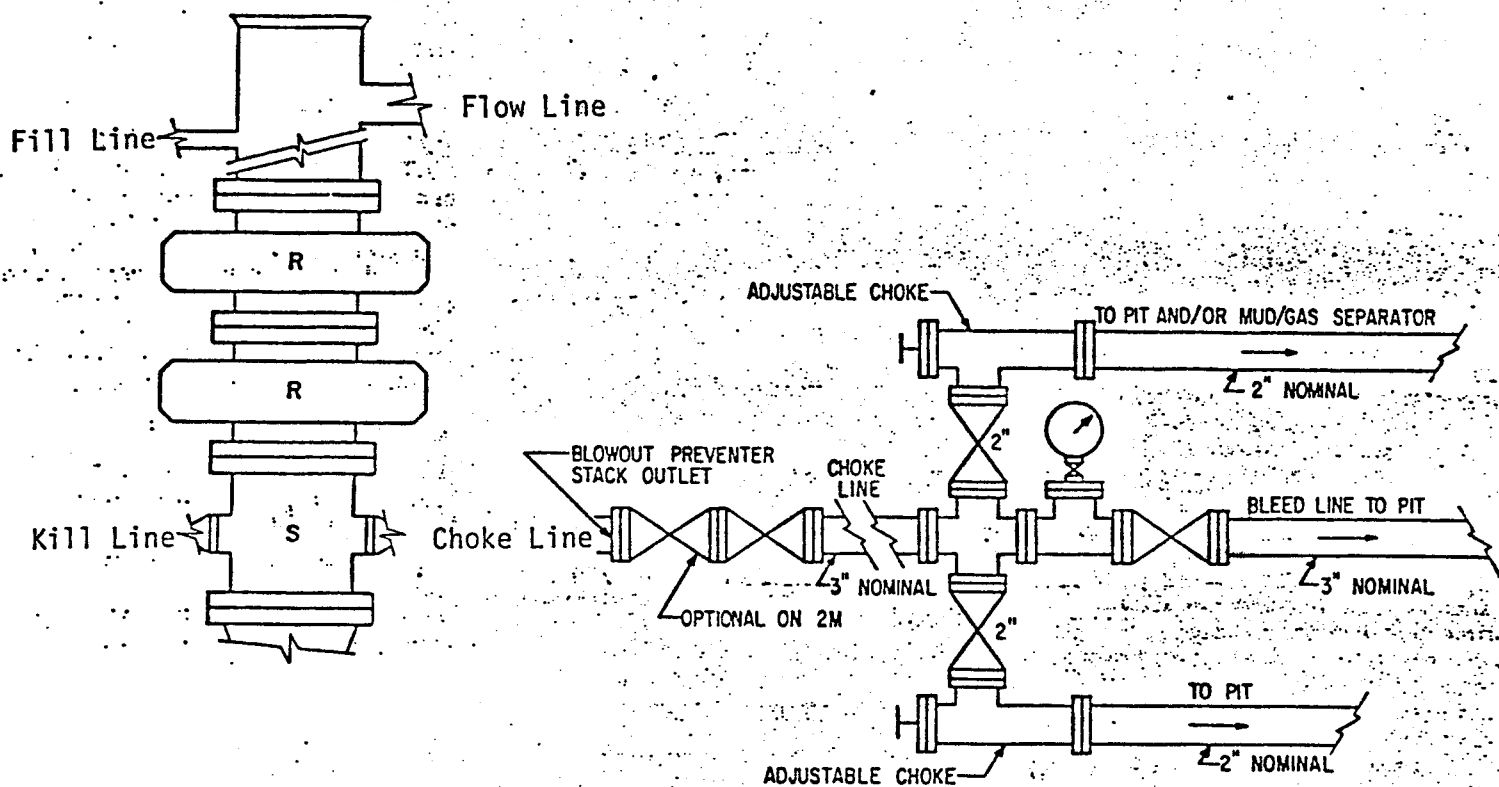


OURAY
Uintah Co., Utah
LOCATION PLAT

EXHIBIT 2

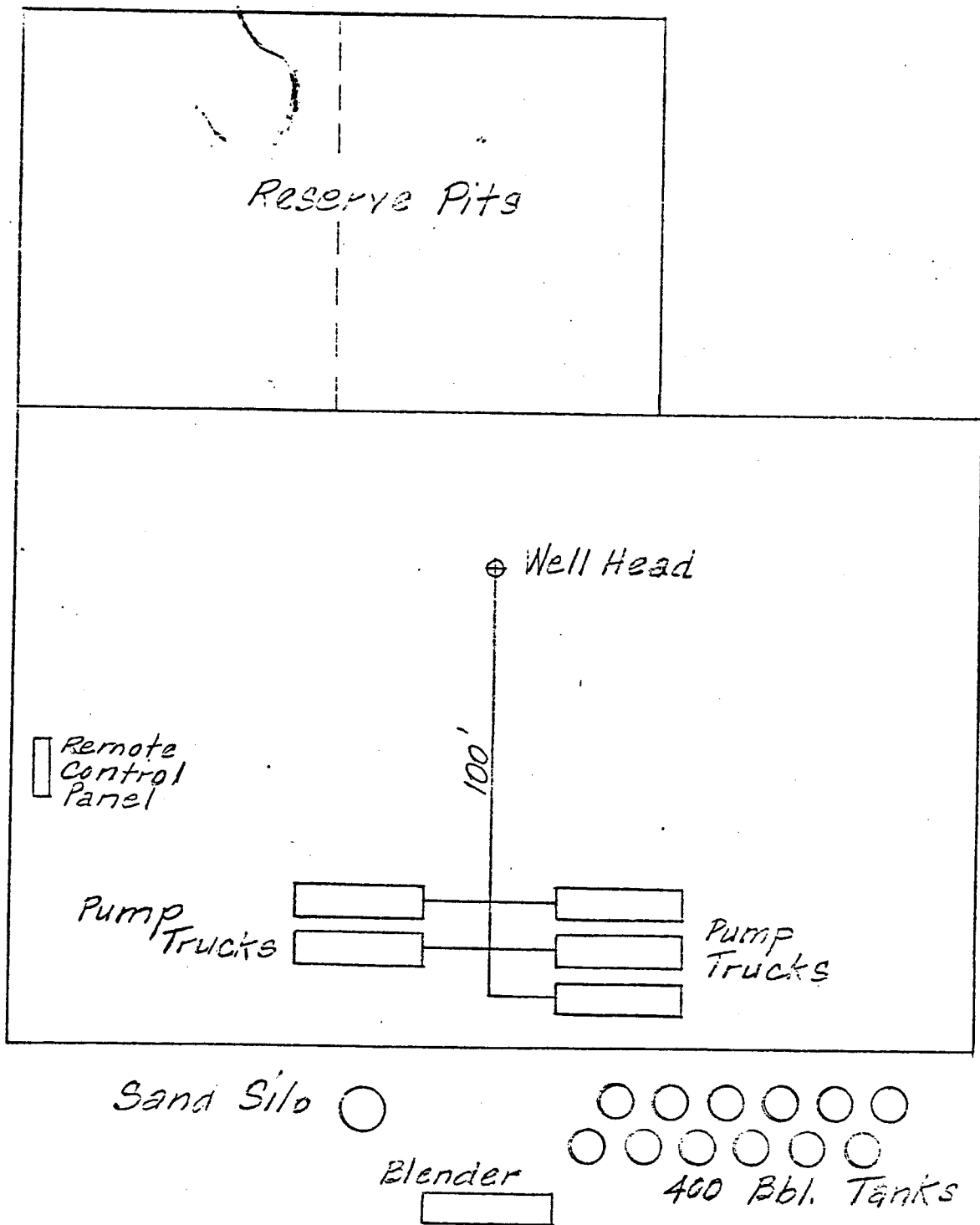
Scale: 1" = 2000' Date: 8-31-81





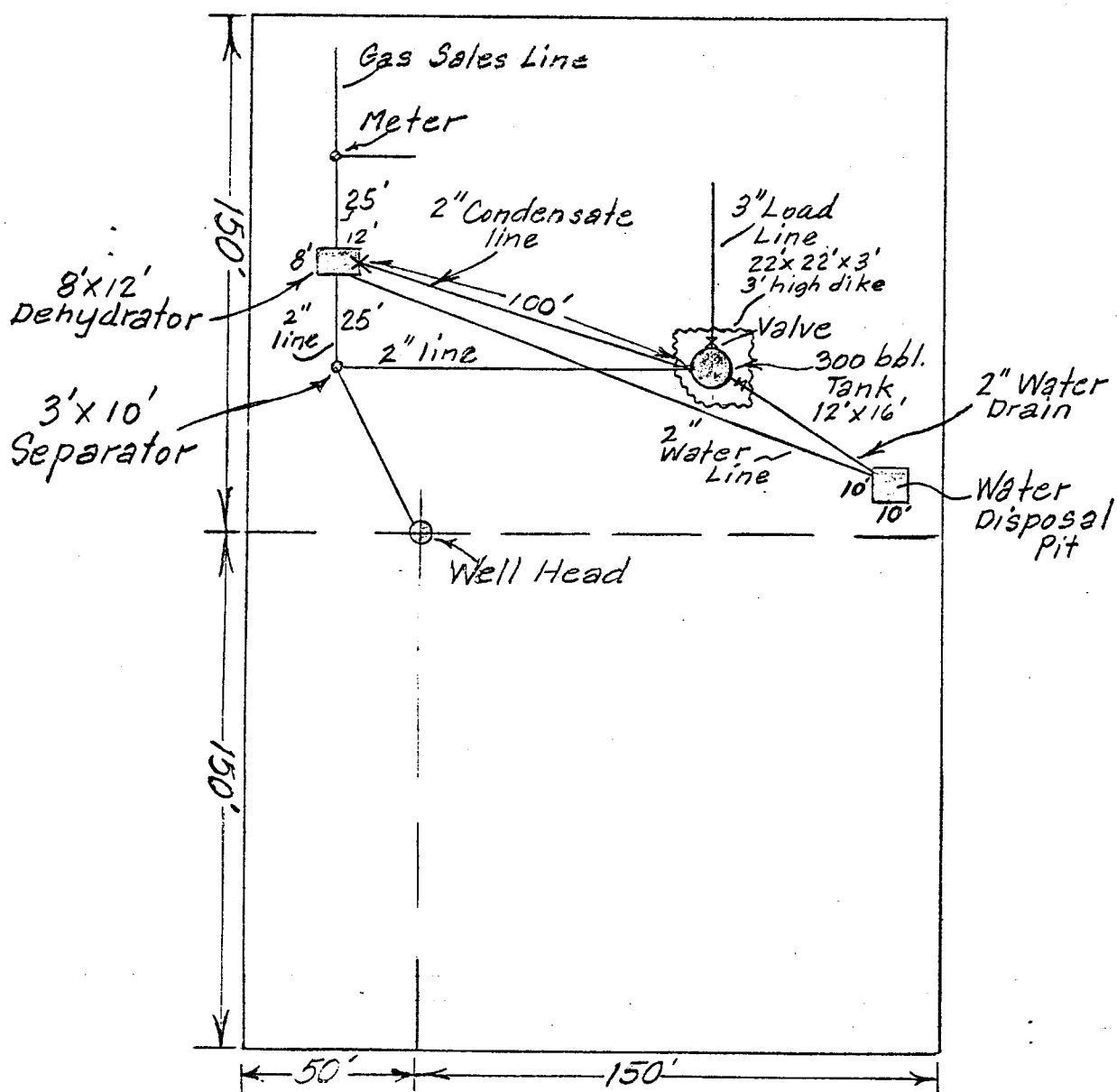
DOUBLE RAM TYPE PREVENTERS

Minimum BOP Stack	<u>3,000</u> psi Working Pressure
One Pipe Ram	
One Blind Ram	
Manifold	<u>3,000</u> psi Working Pressure
Well Head	<u>3,000</u> psi Working Pressure



FRACTURING EQUIPMENT LAYOUT OURAY

Scale: 1"=50'



OURAY

Onsite Gas Production Facility

Conoco - Booray 6 # 34

SCALE = 1" = 50'

Date - 4-20-81

**** FILE NOTATIONS ****

DATE: May 11, 1981
OPERATOR: Conoco Inc.
WELL NO: Con - Booray 6-34
Location: Sec. 6 T. 9S R. 20E County: Hinton

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-047-31113

CHECKED BY:

Petroleum Engineer: _____

Director: OK - under Rule C-3 (c) OK with only one well can be approved at this time. This well cannot be approved until data is obtained whether the 12-3 SA 12 445 R19 E is gas well or not.
Administrative Aide: As per C-3(c) spacing needs top request or move loc. Too close to 'S' & 'E' badrock OK on any other oil & gas wells. - Cannot drill #12033, until this well completed for analysis.

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation Ind.

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☐

P.I. ☐

UNITED STATES GOVERNMENT

Memorandum

TO : Acting Realty Officer

DATE: May 14, 1981

FROM : Soil Conservationist

SUBJECT: Environmental Analysis and Negative Declarations

Enclosed are Environmental Analysis and Negative Declarations for the
Conoco Inc. to drill gas well approximately 3 miles SW of Ouray, Utah.

R. Lynn Hall
R. Lynn Hall

FY: '81-92,
'81-93



5010-109

Buy U.S. Savings Bonds Regularly on the Payroll Savings Plan



United States Department of the Interior
BUREAU OF INDIAN AFFAIRS
UINTAH AND OURAY AGENCY

Fort Duchesne, Utah 84026
(801) 722-2406 Ext. #202

IN REPLY REFER TO:

Land Operations, SMC

May 13, 1981

Mr. Craig Hansen
U.S. Geological Survey
Oil and Gas Division
P.O. Box 1037
Vernal, Utah 84078

Dear Mr. Hansen:

Enclosed are Environmental Analysis and Negative Declarations for Conoco Inc. Wells identified as Ute Tribal #12-33 and Conoco Unca-Tom #6-34, located approximately 3 miles southwest of Ouray, Utah.

The following stipulations are required by operator to lessen the impact of the planned oil and gas development activities.

1. The operator will conduct his activities so as to cause minimum conflicts with the existing irrigated farming and livestock operation. This will require installation of cattle guards and culverts, rerouting of irrigation canals, repair of dikes to protect against overflow from the Green River and other actions as necessary.
2. The operator will assume a continuing responsibility for problems that develop as a result of his activities and take measures to correct same.
3. The operator will contact the farm operator-lessee to establish a cooperative working relationship to avoid conflicts, crop damage settlement is to be made before site preparations begin.
4. The operator will obtain the necessary right-of-ways and permits from the BIA and Ute Tribe.
5. The operator will comply with the provisions of the APD and changes recorded in USGS Environmental Assessment No's 418-81 and 419-81.

Sincerely yours,

Roger J. Coe
Acting Superintendent

Enclosure

cc: Real Property Management
Tribal Energy Minerals

Utah and Ouray Agency
Environmental Analysis and Negative Declaration

1. Description of Proposal:

Conoco Inc. Conoco Unca-Tom
proposes to drill an gas well 6-34
to a proposed depth of 7720 feet; to construct approximately 0.3 miles of new access road;
and upgrade approximately 0.1 miles of existing access road. The well site is located approximately
3 miles SW of Ouray, Utah in the SWSW, Sec. 6, T 9S, R 20E, SIM.
1133' FWL & 883' FSL

2. Description of the Environment:

The area is used for irrigated farming, grazing, wildlife, scenic, river running
flood plain of Green River. The topography is level
The vegetation consists of salt cedar, saltgrass annual weeds growing in idle irrigated cropland.
The area is used as wildlife habitat for X deer, X antelope, elk,
bear, X small animals, X pheasant, X dove, sage grouse, ruffle grouse, blue grouse, bald eagle, X
golden eagle, other Coyote, rabbit, beaver, fox, skunk, bobcat, beaver, waterfowl.
The climate is characterized by having cold snowy winters and warm dry summers. Tempera-
tures range from -40°F during the winter to 105°F in the summer. The approximate annual precipitation is 6-8
inches. The elevation is 4648 feet.

3. Environmental Impacts:

During construction of the well dust and exhaust emissions will affect air quality. Soil and vegetation will be re-
moved from 3.5 acres of land occupied by the well site and access road. The disturbance of the soil and removal of
vegetation will:

- A. Destroy wildlife habitat for: X deer, X antelope, elk, bear, small animals, X pheasant, X dove, sage grouse,
ruffle grouse, blue grouse, X rabbit, golden eagle, bald eagle, other
- B. Remove from production: rangeland for livestock grazing, X irrigated cropland, X irrigated pastureland, prime
timberland, pinion-juniper land.
- C. Result in the invasion of annual weeds and will cause accelerated soil erosion: During the construction and pro-
duction of the well human activity in the area will increase significantly. This is expected to significantly in-
crease: X poaching of wildlife, X disturbance of wildlife, X vandalism of property, X theft of firewood, X litter accumu-
lations, X livestock disturbance, X livestock thefts, X livestock loss to accidents, X increase the hazard to public
health and safety. There is a high, X moderate, slight possibility that pollution from this activity will enter
a stream or lake.

Production facilities can easily be seen from a: community, major highway, public facility.

4. Mitigating measures:

To lessen the impact on the environment the provisions stipulated in the letter to Mr. Ed W. Quinn, District Engineer,
U.S. Geological Survey, dated February 13, 1990 will be implemented. Additional stipulations and changes to the 11
point surface use plan are: (1) Obtain required right-of-ways and permits from the BIA.
(2) Install culverts, construct access road and implement plans to avoid or
mitigate conflicts with the farming and livestock operation. (3) Assume a
continuing responsibility for problems that develop in the future and take
necessary measure to correct same. (4) Comply with changes to APD as recorded
in USGS EA#419-81. (5) Make crop damage settlement with farm operator.

5. Unavoidable adverse effects

None of the adverse effects listed in item #3 above can be avoided in a practical manner except those which were mitigated in item #4 above.

6. Relationship between short term and longterm productivity:

As long as oil or gas wells are producing and the access roads are retained there will be a total loss of production on the land and the Environmental Impacts will continue to affect the surrounding area. Normally oil and gas wells produce from 15 to 30 years. After the wells stop producing it is standard policy to restore the surface to near its original condition. Occasionally the site occupied by the well or road can be restored to produce as much as it originally produced, but most of the time it can not be restored to its original productive capacity. Therefore, the land surface productive ability will be permanently damaged.

7. Irreversible and Irretrievable commitment of Natural Resources:

There are two irreversible and irretrievable resources commit in this action.

A. Oil or Gas: Oil and gas is a non-renewable resource. Once it has been removed it can never be replaced.

B. Damage to the land surface: There are three causes of damage to the soil surface due to oil or gas wells and road construction. (1) Gravel is normally hauled onto the site as a pad foundation for equipment and traffic to operate on. Gravel has low fertility and low waterholding capacity. Therefore, after the site is restored the gravel must either be removed, or incorporated into the natural landscape. (2) Chemicals are often either accidentally spilled or intentionally applied to the site for weed and dust control. Generally the chemicals are crude oil or production water, which may contain as much as 20,000 PPM of salts. Once chemicals become incorporated in the soil they are difficult to remove and interfere with the soils ability to produce vegetation. (3) Soil compaction occurs where the site is subject to stormy wet weather and traffic from heavy trucks and equipment. Each of the above items cause soil damage and after the site is restored the productive ability of the soil will be damaged permanently.

8. Alternatives:

A. No. program - This alternative refuses the authorization of the application for permit to drill. This action would not allow the operator to enter upon the land surface to drill for oil or gas. Because the minerals usually cannot be developed without encroachment on the surface, the mineral estate is normally and traditionally designated as dominant, and the surface ownership subservient. The mineral operator's conduct is generally prescribed only by the rule of reasonableness and the limitations that he is not permitted to act in a wanton or negligent manner. Within their confines, the operator has considerable latitude in the necessary use of the surface to produce and develop the mineral estate. Therefore if the application for permit is not signed, the operator would undoubtedly initiate court proceedings against the surface owner, in this case the Ute Tribe and the Bureau of Indian Affairs. Historically the courts have upheld the right of the mineral owner to develop the mineral resource regardless of the surface owners desire, therefore the operators rights will likely be upheld if B.I.A. refuses to sign the application for permit to drill this well.

B. Sign the application for permit to drill. This alternative authorizes the operator to drill for oil or gas as prescribed in the application, providing he complies with stipulations which are considered reasonable as specified in paragraph 4 above under mitigating measures.

9. Consultations:

Craig Hansen - USGS - Vernal, Utah

USGS Visiting offices from Denver Office

Calvin Edsel and Roy Grice - Conoco Inc.

Roy Steele - Contractor

R Lynn Hall 5-13-81
B.I.A. Representative

10. We (concur with or, recommend) approval of the Application for Permit to Drill the subject well.

Based on available information 5/12/81, we have cleared the proposed location in the following areas of environmental impact:

Yes X No ___ Listed threatened or endangered species

Yes X No ___ Critical wildlife habitat

Yes X No ___ Historical or cultural resources

Yes ___ No ___ Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)

Yes ___ No ___ Other (if necessary)

Remarks: _____

The necessary surface protection and rehabilitation requirements are specified above.

R. Lynn Hall 5-13-81
B.I.A. Representative

11. Declaration:

It has been determined that the drilling of the above well is not a Federal action significantly affecting the quality of the environment as would require the preparation of an environmental statement in accordance with Section 102 (2) (c) of the National Environmental Policy Act of 1969 (42 USC 4331) (2) (c).

Roger G. Edwards
Acting Superintendent

FROM: DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. 1420-H62-3025OPERATOR: Conoco WELL NO. 34LOCATION: NE $\frac{1}{4}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$ sec. 6, T. 9S, R. 20E, 51MUintah County, Utah

1. Stratigraphy:

Uintah surface
Green River ~1750'
Wasatch 5495'

2. Fresh Water:

Fresh water may be present in the Uintah and in upper Green River sandstones.

3. Leasable Minerals:

Oil shale: Green River (~1750' to ~3600'). The Mahogany zone should occur at ~2850'

Saline minerals: Green River. These may occur in a 800' rock interval immediately overlying the Mahogany.

Oil: Lower Green River (Douglas Creek)

Gas: Wasatch

4. Additional Logs Needed:

Density logs should be run through entire Green River oil shale interval.

5. Potential Geologic Hazards: none expected.

6. References and Remarks:

Signature: Gregory W. WoodDate: 4-30-81

DUPLICATE

SUBMIT IN "DUPLICATE"
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1425.UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

907 Rancho Road, Casper, Wyoming 82601

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1133' FWL, 883' FSL, Lot 8

At proposed prod. zone

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LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

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17. NO. OF ACRES ASSIGNED
TO THIS WELL

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TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

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July 15, 1981

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1. Survey Plat
2. 10 Point Plan
3. Special Provisions
4. BOP Diagram
5. Frac Layout
6. Well Pad Prod. Equip. Layout
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24.

SIGNED

J.C. Thompson

TITLE Administrative Supervisor

DATE 4/15/81

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

*W.P. Maiter*FOR E. W. GUYNN
DISTRICT ENGINEER

DATE

MAY 28 1981

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

*See Instructions On Reverse Side

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

USGS(3) UOGCC(2) File

NOTICE OF APPROVAL

I state O & G.

Identification CER/EA No. 419-81

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Conoco, Inc.
Project Type Gas Well - Wildcat
Project Location 1133' FWL 883' FSL Lot 8 Section 6, T. 9S, R. 20E
Well No. 6-34 Lease No. 14-20-H62-3025
Date Project Submitted April 23, 1981

FIELD INSPECTION Date May 12, 1981

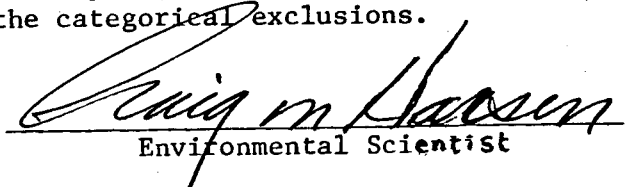
Field Inspection Participants	Craig Hansen	USGS, Vernal
	John Trippe	USGS, Denver
	Frank Salorwitz	USGS, Denver
	Lynn Hall	BIA, Ft. Duchesne
	Calvin Edsal	Conoco, Inc.
	Roy Steel	Dirt Contractor

Related Environmental Documents: Confirmation EA 544-80 White River Flood-
plain

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

May 13, 1981

Date Prepared


Environmental Scientist

I concur

MAY 19 1981

Date

 FOR
District Supervisor

E. W. GUYN
DISTRICT ENGINEER

Typing In 5-14-81 Typing Out 5-14-81

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
Public health and safety	5-15-81						2	5-12-81 246	
Unique charac- teristics	1						2	246	(
Environmentally controversial								246	
Uncertain and unknown risks	1					2	2	246	
Establishes precedents							2	246	
Cumulatively significant							2	2,346	
National Register historic places	1								
Endangered/ threatened species	1								
Violate Federal, State, local, tribal law	1								

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement

RECOMMENDED STIPULATIONS FOR CONOCO #6-34

1. Steel tanks will be used instead of reserve pits.
2. Existing dikes will be repaired to control flood water from Green River.
3. Tanks will be painted a tan color to blend in with the natural surroundings.
4. Culverts on all irrigation ditches 36" at head of main ditch.
5. Flowlines will follow existing roads.
6. A temporary fence will be built around the location to keep livestock from entering location and drilling operation.
7. Operator will adhere to BIA Surface Stipulations.



Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

September 8, 1981

The State of Utah
Department of Natural Resources
Division of Oil, Gas, & Mining
1588 West, North Temple
Salt Lake City, Utah 84116

RECEIVED
SEP 10 1981

Attn: Cleon B. Feight, Director

DIVISION OF
OIL, GAS & MINING

Gentlemen:

In the Matter of the Application of Conoco Inc.
For an Order Approving the Drilling of Well
Conoco Unca Tom 6 #34 as an Exception Location
in Lot 8 of Section 6 - T9S - R19E
Uintah County, Utah
File: JO-986.511-JO

With reference to your telephone conversation of August 28, 1981, with Mr. R. N. Beamer of this office, attached is an application requesting administrative approval of the drilling of Conoco Unca Tom Well 6-34 as an exception location in Lot 8 of Section 6 - T9S - R19E, Uintah County, Utah.

An exception location is requested because of topographic conditions in the area. The proposed location, as was the Conoco Ute Tribal 12-33 well, recently drilled in the NE $\frac{1}{4}$ Section 12 - T9S - R19E, is in close proximity to the Green River. During the on-site inspection of the two locations, representatives of the U.S.G.S. and the B.I.A. selected the two locations because of flood control considerations. Because of dikes in the area, the locations of both wells were more or less fixed and could not be located 4960 feet apart as is required by your general well spacing requirement, Rule C-3 (b).

Please advise us as to your decision so that we may proceed with site construction and rig scheduling.

Yours very truly,

Alex M. Yarsa

kes

Attach.

RECEIVED
SEP 10 1981

DIVISION OF
OIL, GAS & MINING

DEPARTMENT OF NATURAL RESOURCES

IN AND FOR THE STATE OF UTAH

IN THE MATTER OF THE APPLICATION)
 OF CONOCO INC. FOR AN ADMINISTRATIVE)
 ORDER APPROVING THE DRILLING OF WELL)
 CONOCO UNCA TOM 6-34 AS AN EXCEPTION)
 LOCATION IN LOT 8 OF SECTION 6 - T9S -)
 R20E, S.L.M., UINTAH COUNTY, UTAH)

APPLICATION

CAUSE NO. _____

Pursuant to Rule C-3 (c) of the General Rules and Regulations and Rules of Practice and Procedure (Amended to March 22, 1978) of the State of Utah, Department of Natural Resources, Division of Oil, Gas, and Mining, Conoco Inc., hereinafter termed "Applicant", hereby applies to the Board of Oil, Gas, and Mining for an Administrative Order authorizing the drilling and completion of Conoco Unca Tom 6 No. 34 as an exception location at a site 883 feet from the south line and 1133 feet from the west line in Lot 8 of Section 6, Township 9 South, Range 20 East, S.L.M., Uintah County, Utah because of topographical conditions. In support of this application, Applicant respectfully alleges and shows:

1. Conoco Inc. is a corporation duly organized and existing under the laws of the State of Delaware, and is authorized to do business in the State of Utah.
2. Applicant is the sole working interest owner and operator of the Allotted Indian lease comprised of Lots 3, 4, 7, and 8, Section 6, T9S, R20E, and Lots 3 and 4 and the E $\frac{1}{2}$ SE $\frac{1}{4}$ of Section 1, T9S, R19E, S.L.M., Uintah County, Utah (refer to attached ownership map, Exhibit 1).
3. Applicant just drilled the well Conoco Ute Tribal 12 No. 33 at a location 1580 feet from the north line and 660 feet from the east line of Section 12, T9S, R19E, S.L.M., Uintah County, Utah, also shown on Exhibit 1, in August 1981, and established that gas productive sands are present in the Wasatch Formation in this area.
4. The proposed location for Conoco Unca Tom 6 No. 34 is a variance from Rule C-3 (b), which states that wells drilled for gas which are not within an area covered by a special area spacing rule or which are not within a pool for which drilling units have been established, shall be located not less than 500 feet from any property or lease line or from the boundary of any legal subdivision

comprising a governmental quarter-quarter section or equivalent, and not less than 4960 feet from any gas well, as it is located only approximately 3050 feet from the aforementioned recently drilled well Conoco Ute Tribal 12 No. 33.

5. During the on-site inspection of both well locations for Conoco Ute Tribal 12 No. 33 and Conoco Unca Tom 6 No. 34, representatives of the United States Geological Survey and the Bureau of Indian Affairs selected the two sites because of topographic considerations. As shown by Exhibit 2, a topographic map of the area, the two wells are located in close proximity to the Green River, and a dike to the north of the proposed Conoco Unca Tom 6 No. 34 well location prevents the well site from being moved further from Conoco Ute Tribal 12 No. 33 to be in compliance with Rule C-3 (b).
6. Applicant is the sole working interest owner of all oil and gas leases within a radius of 660 feet of the requested exception location for Conoco Unca Tom 6 No. 34.
7. Applicants' interest in the area immediately surrounding the two locations discussed herein is confined to only the two leases upon which the well sites are situated, and spacing is not deemed desirable for this area until further drilling establishes sand trends and drainage characteristics.

WHEREFORE, Applicant requests that this application and matter be considered and approved administratively. In the event administrative approval cannot be granted, Applicant requests that proper notice be given and that this matter be put on the Board's docket for hearing.

Dated this 8th day of September 1981.

Respectfully submitted,

Conoco Inc.

by Alex M. Yarra
Alex M. Yarra
Division Manager

October 28, 1981

Conoco Inc.
907 Rancho Road
Casper, Wyoming 82601

RE: Well No. Conoco-Booray #6-34,
Sec. 6, T. 9S, R. 20E,
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

907 The API number assigned to this well is 43-~~6015-0110~~⁰⁴⁷⁻³¹¹¹³.

Sincerely

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

CBF/db
CC: USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

907 Rancho Road, Casper, Wyoming 82601

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1133' FWL, 883' FSL, SW/SW, Lot 8

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) * Well name change

SUBSEQUENT REPORT OF:

☐

☐

☐

☐

☐

☐

☐

☐

5. LEASE

1420-H62-3025

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

AL-3025

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Conoco Unca Tom 6

9. WELL NO.

34

10. FIELD OR WILDCAT NAME

Ouray - Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 6, T9S, R20E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

14. API NO.

43-047-31113

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4648' Ungraded ground

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

43-047-31113

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

~~Conoco Booray 6 No. 34~~, which has APD approval, is now called
~~Conoco Unca Tom 6 No. 34~~.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. C. Thompson TITLE Admin. Supervisor DATE November 10, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

USGS(3) UOGCC(2) File

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: CONOCO

WELL NAME: Conoco Unca Tom 6 #34

SECTION SWSW 6 TOWNSHIP 9S RANGE 20E COUNTY Hintah

DRILLING CONTRACTOR TWT

RIG # 55

SPUDDED: DATE 2-18-82

TIME 9:45 AM

How Rotary

DRILLING WILL COMMENCE

REPORTED BY Doug Lloyd

TELEPHONE # 307-234-7311

DATE 2/19/82 SIGNED AS

NOTICE OF SPUD

Caller: Steve Lloyd
Phone: Conoco

Well Number: Unca Jon 6-34

Location: 883' FSL #1133 FWL 6-9S-20E

County: Uintah State: Utah

Lease Number: 14-20-H62-3025

Lease Expiration Date: _____

Unit Name (If Applicable): _____

Date & Time Spudded: 2-18-82 9:45 A.M.

Dry Hole Spudder Rotary: _____

Details of Spud (Hole, Casing, Cement, etc.) 12 1/4" hole

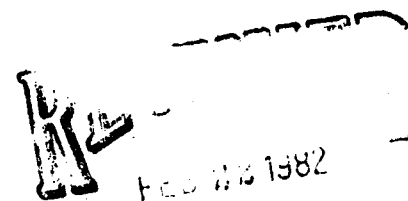
Rotary Rig Name & Number: _____

Approximate Date Rotary Moves In: _____

FOLLOW WITH SUNDRY NOTICE

Call Received By: Ke

Date: 2-19-82



DIVISION OF
OIL, GAS & MINING



Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

RECEIVED
MAR 29 1982
DIVISION OF
OIL, GAS & MINING

OURAY BLOCK - Uintah Co., Utah

Conoco Unca Tom 6 #34 - Wasatch - 7550' - Conoco 1.0000000
SW SW Sec. 6, T9S, R20E - Ind. Lse. No. 14-20-H62-3025

3/13/82: Nippling down BOP's. TD 7545' - Wasatch. Finished laying down drill collars. Rigged up casing crew. Ran 186 jts. 5½", 17#/ft., K-55, LT&C casing with shoe at 7545', collar at 7500', and DV collar at 3806'. Landed at 7545'. Rigged up Dowell. Circulated. Cemented first stage with 365 sacks Class "G", 3% "D-79", 0.4% "D-65", and ¼# "Cello-Flakes"/sack. Followed by 250 sacks Class "G", 10% salt, and 0.3% "D-65." Opened DV tool. Circ. 4 hrs. Cemented second stage with 245 sacks Class "G", 3% "D-79", 0.4% "D-65", and ¼# "Cello-Flake"/sack. Closed DV tool. Had mud returns but no cement returns on both stages. Rigged down Dowell. Dr1g. Foreman: Gary Smith.

3/14/82: MORT TD 7545' - Wasatch. Finished nippling down BOP's. Picked up BOP stack. Set casing slips. Cut off casing. Rig released at 10 a.m.
3/13/82. T.W.T. Explor. rig #55 - 20 3/4 - 2½ - 0. Dr1g. Foreman: Smith.

Conoco Unca Tom 6 #34 - Wasatch - 7550' - Conoco 1.0000000
SW SW Sec. 6, T9S, R20E - Ind. Lse. No. 14-20-H62-3025

3/15/82: TD 7545'. Waiting on completion unit. 20 3/4 - 2½ - 0.

Conoco Unca Tom 6 #34 - Wasatch - 7550' - Conoco 1.0000000
SW SW Sec. 6, T9S, R20E - Ind. Lse. No. 14-20-H62-3025

TD 7545'. 3/16/82: Waiting on completion unit. 20 3/4 - 2½ - 0.

Conoco Unca Tom 6 #34 - Wasatch - 7550' - Conoco 1.0000000
SW SW Sec. 6, T9S, R20E - Ind. Lse. No. 14-20-H62-3025

TD 7545'. 3/17/82: Waiting on completion unit. 20 3/4 - 2½ - 0.

Conoco Unca Tom 6 #34 - Wasatch - 7550' - Conoco 1.0000000
SW SW Sec. 6, T9S, R20E - Ind. Lse. No. 14-20-H62-3025

TD 7545'. 3/18/82: Waiting on completion unit. 20 3/4 - 2½ - 0.

Conoco Unca Tom 6 #34 - Wasatch - 7550' - Conoco 1.0000000
SW SW Sec. 6, T9S, R20E - Ind. Lse. No. 14-20-H62-3025

TD 7545'. 3/19/82 thru 3/21/82: Waiting on completion unit. 20 3/4 - 2½ - 0.

Conoco Unca Tom 6 #34 - Wasatch - 7550' - Conoco 1.0000000
SW SW Sec. 6, T9S, R20E - Ind. Lse. No. 14-20-H62-3025

TD 7545'. 3/22/82: Waiting on completion unit. 20 3/4 - 2½ - 0.



Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

Conoco Unca Tom 6 #34 - Wasatch - 7550' - Conoco 1.0000000
SW SW Sec. 6, T9S, R20E - Ind. Lse. No. 14-20-H62-3025

3/9/82: Drilling 7 7/8" hole in Wasatch at 7234'. Made 251'. Dev.: 1 1/4" at 7065'. KCl-polymer - Wt. 9.8#; Vis. 30; WL 12.7 cc; chlorides 126,000 ppm; sulphites 205 ppm. Cum. mud cost: \$22,774. T.W.T. Explor. rig #55 - 19/0/0. Drlg. Foreman: Gary Smith.

Conoco Unca Tom 6 #34 - Wasatch - 7550' - Conoco 1.0000000
SW SW Sec. 6, T9S, R20E - Ind. Lse. No. 14-20-H62-3025

3/10/82: Drilling 7 7/8" hole in Wasatch at 7440'. Made 206'. KCl-polymer - Wt. 10.0#; Vis. 31; WL 12.4 cc; chlorides 156,000 ppm; sulphites 150 ppm. Cum. mud cost: \$26,730. T.W.T. Explor. rig #55 - 20/0/0. Drlg. Foreman: Gary Smith.

Conoco Unca Tom 6 #34 - Wasatch - 7550' - Conoco 1.0000000
SW SW Sec. 6, T9S, R20E - Ind. Lse. No. 14-20-H62-3025

3/11/82: Logging. TD 7545' - Wasatch. Made 105'. Drilled to 7545'. Dev.: 1 1/2" at 7545'. Circulated. Made short trip - 20 stands. Circulated and pulled out of hole. Rigged up Dresser-Atlas. Running DLL/GR. KCl-polymer - Wt. 10.0#; Vis. 33; WL 12.6 cc; chlorides 150,000 ppm; sulphites 150 ppm. Cum. mud cost: \$28,729. Drilling Foreman: Gary Smith.

Conoco Unca Tom 6 #34 - Wasatch - 7550' - Conoco 1.0000000
SW SW Sec. 6, T9S, R20E - Ind. Lse. No. 14-20-H62-3025

3/12/82: Laying down drill collars. TD 7545' - Wasatch. Finished running DLL/GR from 7545' to surface. Ran CNL/FDC/GR from 7545' to 1800' and Caliper to surface. Rigged down loggers. Ran in hole. Circ. to run casing. Pulled out of hole. Laid down drill pipe. Log tops:

Top of Green River Marlstone	2013'	"B" Sand	3607'
Base of " " "	2809'	"D" Sand	4879'
Kicker Sand	2972'	Nat. Duck "E"	5110'
"A" Sand	3246'	Wasatch	5553'
"A-1" Sand	3422'		

KCl-polymer - no properties reported. Cum. mud cost: \$28,913. T.W.T. Explor. rig #55 - 20 3/4 - 1 1/4 - 0. Drlg. Foreman: Gary Smith.



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Division Manager
Production Department

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OURAY BLOCK - Uintah Co., Utah

Conoco Unca Tom 6 #34 - Wasatch - 7550' - Conoco 1.0000000
SW SW Sec. 6, T9S, R20E - Ind. Lse. No. 14-20-H62-3025

3/3/82: Drilling 7 7/8" hole in Wasatch at 6123'. Made 216'. Drilled to 5921'. Ran surveys: Misrun at 5901'; 2 3/4° at 5932'. Pulled out of hole. Changed bits. Ran in hole. KCl-brine - Wt. 9.6#; Vis. 28; WL - NC; chlorides 102,000 ppm. Cum. mud cost: \$9953. T.W.T. Explor. rig #55 - 13/0/0. Drlg. Foreman: Burchett.

Conoco Unca Tom 6 #34 - Wasatch - 7550' - Conoco 1.0000000
SW SW Sec. 6, T9S, R20E - Ind. Lse. No. 14-20-H62-3025

3/4/82: Drilling 7 7/8" hole in Wasatch at 6357'. Made 234'. Drilled to 6171'. Ran survey: 2 1/4° at 6171'. Welded on standpipe. KCl-brine - Wt. 9.7#; Vis. 28; WL - NC; chlorides 125,000 ppm; sulphites 60 ppm. Cum. mud cost: \$11,327. T.W.T. Explor. rig #55 - 14/0/0. Drlg. Foreman: Gary Smith.

Conoco Unca Tom 6 #34 - Wasatch - 7550' - Conoco 1.0000000
SW SW Sec. 6, T9S, R20E - Ind. Lse. No. 14-20-H62-3025

3/5/82: Drilling in Wasatch at 6606'. Made 249'. KCl-brine - Wt. 9.9#; Vis. 28; WL - NC; chlorides 135,000 ppm; sulphite 280 ppm. Cum. mud cost: \$13,131. T.W.T. Explor. rig #55 - 15/0/0. Drlg. Foreman: Gary Smith.

3/6/82: Drilling 7 7/8" hole in Wasatch at 6862'. Made 256'. Dev.: 2 1/4° at 6664'. KCl-brine - Wt. 9.5#; Vis. 28; WL - NC; chlorides 107,000 ppm; sulphites 100 ppm. Drlg. Foreman: Smith.

3/7/82: Pulling out of hole to look for washout. Depth 6976' - Wasatch. Made 114'. Drilled to 6905'. Lost 200 psi pump pressure. Pumped soft line. Killed water flow. Pulled out of hole, looking for washout. Laid down 2 drill collars. Ran in hole. Drilled to 6976'. Lost 200 psi pump pressure. Checked pumps. Pumped soft line. KCl-polymer - Wt. 9.5#; Vis. 28; WL - NC; chlorides 110,000 ppm; sulphites - 100 ppm. Drlg. Foreman: Smith.

3/8/82: Drilling in Wasatch at 6983'. Made 7'. Pulled out of hole to look for washout. Weighted up mud to 10 ppg. Finished pulling out of hole. Could not find washout. Picked up two drill collars and ran in hole. Laid down one drill collar (cracked). Picked up one drill collar and ran in hole. Replaced brake pads. Finished running in hole. Washed 30' to bottom. KCl-polymer - Wt. 10.0#; Vis. 28; WL - NC; chlorides 164,000 ppm; sulphites 10 ppm. Cum. mud cost: \$17,934. T.W.T. Explor. rig #55 - 18/0/0. Drlg. Foreman: Smith.



Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

Conoco Unca Tom 6 #34 - Wasatch - 7550' - Conoco 1.0000000
SW SW Sec. 6, T9S, R20E - Ind. Lse. No.: 14-20-H62-3025

2/24/82: Drilling 7 7/8" hole in Base of Green River at 2860'. Made 678'.
Dev.: 1 1/2" at 2194'; 1" at 2412'. KCl-brine - Wt. 8.5#; Vis. 28; WL - NC;
chlorides 13,000 ppm; sulphite 140 ppm. Cum. mud cost: \$6231. T.W.T. rig
#55 - 6/0/0. Drlg. Foreman: Burchett.

Conoco Unca Tom 6 #34 - Wasatch - 7550' - Conoco 1.0000000
SW SW Sec. 6, T9S, R20E - Ind. Lse. No.: 14-20-H62-3025

2/25/82: Drilling 7 7/8" hole in "B" sand at 3604'. Made 744'. Dev.: 1 3/4"
at 2910'; 2" at 3397'. KCl-brine - Wt. 8.5#; Vis. 28; WL - NC; chlorides 21,000
ppm; sulphite 90 ppm. Cum. mud cost: \$5334. T.W.T. Explor. rig #55 - 7/0/0.
Drlg. Foreman: Burchett.

Conoco Unca Tom 6 #34 - Wasatch - 7550' - Conoco 1.0000000
SW SW Sec. 6, T9S, R20E - Ind. Lse. No.: 14-20-H62-3025

2/26/82: Drilling 7 7/8" hole in "B" Sand at 4170'. Made 566'. Dev.:
3917' - misrun; 2" 3850'. KCl-brine - Wt. 8.4#; Vis. 27; WL - NC; chlorides
30,000 ppm; sulphite 50 ppm. Cum. mud cost: \$6615. T.W.T. Explor. rig #55 -
8/0/0. Drlg. Foreman: Burchett.

Conoco Unca Tom 6 #34 - Wasatch - 7550' - Conoco 1.0000000
SW SW Sec. 6, T9S, R20E - Ind. Lse. No.: 14-20-H62-3025

2/27/82: Drilling 7 7/8" hole in "B" Sand at 4678'. Made 508'. Repaired
air line on drum clutch. Drilled to 4390'. Ran survey: 1 3/4" at 4390'.
KCl-brine - Wt. 8.4#; Vis. 27; WL - NC; chlorides 30,000 ppm. Drlg. Foreman:
Burchett.

2/28/82: Drilling in Natural Duck "E" at 5174'. Made 496'. Shut down to
repack swivel. KCl-brine - Wt. 8.6#; Vis. 28; KCl - 1.4%; chlorides
25,000 ppm; sulphite 50 ppm. Drlg. Foreman: Burchett.

3/1/82: Drilling in Wasatch at 5592'. Made 418'. Dev.: 1 3/4" at 5184'.
KCl-brine - Wt. 9.3#; Vis. 28; WL - NC; chlorides 128,000 ppm; sulphite
300 ppm. Cum. mud cost: \$8800. T.W.T. rig #55 - 11/0/0. Drlg. Foreman:
Burchett.

3/2/82: Drilling 7 7/8" hole in Wasatch at 5907'. Made 315'. Dev.: 2" at
5400'. KCl-brine - Wt. 9.6#; Vis. 28; chlorides 135,000 ppm; sulphites 50
ppm. Cum. mud cost: \$9345. T.W.T. Explor. rig #55 - 12/0/0. Drlg. Foreman:
Burchett.



Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

OURAY BLOCK

Conoco Unca Tom 6 #34 - Wasatch - 7550' - Conoco 1.0000000

Location: 883' FSL, 1133' FWL, SW SW Sec. 6, T9S, R20E, Uintah Co., Utah
AFE 12-61-2506. API Well No.: 43-047-31113. Ind. Lse. No.: 14-20-H62-3025.
Contractor: T.W.T. Explor. rig #55. Mud supplier: Prod. Specialty. Elevations: GL 4648', KB 4660', RBM 12'.

2/19/82: Drilling 12 $\frac{1}{4}$ " hole at 475'. Made 415'. Picked up BHA. Mixed spud mud. Spudded at 9:45 a.m. 2-18/82. Drilled to 101'. Ran survey: $\frac{1}{4}$ ° at 101'. Drilled to 307'. Ran survey: $\frac{1}{2}$ ° at 307'. Drilled to 360'. Pulled out of hole. Changed bits. Ran in hole. Spud mud - Wt. 9.4#; Vis. 40; WL - NC; chlorides 1300 ppm. Cum. mud cost: \$824. T.W.T. Explor. rig #55 - 1/0/0. Drlg. Foreman: Burchett.

Conoco Unca Tom 6 #34 - Wasatch - 7550' - Conoco 1.0000000
SW SW Sec. 6, T9S, R20E - Ind. Lse. No.: 14-20-H62-3025

2/20/82: Nippling up BOP's. Depth 510'. Made 35'. Drilled to 510'. Circulated. Ran survey: 3/4° at 510'. Pulled out of hole. Rigged up casing crew. Ran 14 jts. 9 5/8", 36#/ft., K-55, ST&C casing with shoe at 510' and baffle at 473'. Cemented with 175 sacks "12-3 RFC", 3% CaCl₂, and $\frac{1}{4}$ " "Cello-Flake"/sack. Followed by 100 sacks Class "H" and 2% CaCl₂. WOC. Had mud returns and 17 bbls. cement returns. Cut casing. Welded on head. Drlg. with spud mud - no properties reported. Drlg. Foreman: Burchett.

2/21/82: Drilling in Green River at 667'. Made 157'. Finished nippling up BOP's. Tested blind rams to 1000 psi; okay. Ran in hole with drill collars and drill pipe. Tested pipe rams to 1000 psi; okay. Installed rotating head. Drilled shoe. Tested shoe to 15.9 ppg EMW. Repaired rig. Drilled to 626'. Dev.: $\frac{1}{2}$ ° at 626'. Drlg. with brine - Wt. 8.4#; Vis. 27; WL - NC; chlorides 15,500 ppm. Drlg. Foreman: Burchett.

2/22/82: Drilling 7 7/8" hole in Green River at 1490'. Made 823'. Drilled to 1097'. Ran survey: $\frac{1}{2}$ ° at 1097'. Drilled to 1158'. Pulled out of hole. Changed bits. Ran in hole. KCl-brine - Wt. 8.4#; Vis. 28; WL - NC; chlorides 3700 ppm. Cum. mud cost: \$2753. T.W.T. Explor. rig #55 - 4/0/0. Drlg. Foreman: Burchett.

Conoco Unca Tom 6 #34 - Wasatch - 7550' - Conoco 1.0000000
SW SW Sec. 6, T9S, R20E - Ind. Lse. No.: 14-20-H62-3025

2/23/82: Drilling in Green River at 2182'. Made 692'. Dev.: $\frac{1}{2}$ ° at 1589'. KCl-brine - Wt. 8.4#; Vis. 28; chlorides 12,000 ppm; sulphite 20 ppm. Cum. mud cost: \$3953. T.W.T. Explor. rig #55 - 5/0/0. Drlg. Foreman: Burchett.

FORM OGC-8-X

3/19/82

FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Conoco Unca Tom 6 #34
Operator Conoco Inc. Address 907 Rancho Rd., Casper Phone (307)234-7311
Contractor T.W.T. Explor. Address Box 1329, Park City Phone (801)649-8212
Location SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 6 T. 9 N R. 20 E W Uintah County, Utah
Water Sands: None.

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1. _____			
2. _____			
3. _____			
4. _____			
5. _____			

(Continue on reverse side if necessary)

Formation Tops:

Remarks:

- NOTE:
- (a) Upon diminishing supply forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.



Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

April 27, 1982

State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attention: Cleon B. Feight, Director

Gentlemen:

Confidential Well
Conoco Unca Tom 6-34
SW $\frac{1}{4}$ Section 6, T9S, R20E
Uintah County, Utah
File: JO-414-JO

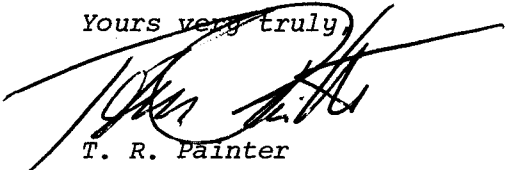
Conoco Inc. respectfully requests that the data from the subject well be kept confidential. We understand you can do so for a period of seven months following well completion. We request confidential status because of leasing considerations in the area.

The well was spudded on February 18, 1982, and the drilling rig was released on March 13, 1982. After perforating the Wasatch Formation and fracturing, the well was completed ready for production on April 13, 1982.

We understand that you may have released some data or opened the file for viewing prior to this request.

If you have any questions concerning this request, please contact Ron Beamer or Jim Brown of this office.

Yours very truly,


T. R. Painter
Assistant Division Manager

cas

cc: J. A. Brown, Casper

RECEIVED
APR 30 1982

DIVISION OF
OIL, GAS & MINING



Production Department
Casper Division

Conoco Inc.
907 North Union Boulevard
Casper, WY 82601
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

Conoco Unca Tom 6 #34 - Wasatch - 7550' - Conoco 1.0000000
SW SW Sec. 6, T9S, R20E - Ind. Lse. No. 14-20-H62-3025

TD 7545'. 4/23/82: Flowed 150 BLF in 24 hrs. TP 650#, CP 1200#.

4/24/82: Flowed 100 BLF in 24 hrs. TP 600#, CP 1575#.

4/25/82: Flowed 245 BLF in 24 hrs. Very strong gas blow with heavy mist. TP 1950#, CP 2350#. 2373 BLF to recover. 20 3/4 - 2 1/2 - 23.

Conoco Unca Tom 6 #34 - Wasatch - 7550' - Conoco 1.0000000
SW SW Sec. 6, T9S, R20E - Ind. Lse. No. 14-20-H62-3025

TD 7545'. 4/26/82: Flowed 125 BLF in 24 hrs. FTP 2250#, CP 2250#. Flowline to tank froze off. Shut well in at 10 a.m. Not all load recovered. Drop from report until hooked to sales lines. (2448 BLF to recover.) 20 3/4 - 2 1/2 - 24.



Production Department
Casper Division

Conoco Inc.
907 North Union Boulevard
Casper, WY 82601
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

Conoco Unca Tom 6 #34 - Wasatch - 7550' - Conoco 1.0000000
SW SW Sec. 6, T9S, R20E - Ind. Lse. No. 14-20-H62-3025

TD 7545'. 4/14/82: Well SI for 24 hrs. Laying blow-down line to pit. 20 3/4 - 2 1/2 - 12.

Conoco Unca Tom 6 #34 - Wasatch - 7550' - Conoco 1.0000000
SW SW Sec. 6, T9S, R20E - Ind. Lse. No. 14-20-H62-3025

TD 7545'. 4/15/82: Shut well in until 2 p.m. SI 48 hrs. Opened well to pit. Starting SITP 1300#, SICP 1100#. Opened well and set rate at 3 B/H or 73 BFPD. 4002 BL to recover. 20 3/4 - 2 1/2 - 13.

Conoco Unca Tom 6 #34 - Wasatch - 7550' - Conoco 1.0000000
SW SW Sec. 6, T9S, R20E - Ind. Lse. No. 14-20-H62-3025

TD 7545'. 4/16/82: Flowed 50 BLW in 24 hrs. FTP 1100#, CP 1100#. 4/17/82: Flowed 240 BLW in 24 hrs. FTP 900#, CP 900#. 4/18/82: Flowed 25 BLW in 24 hrs. Well choke trying to plug up. FTP 950#, CP 950#. 3687 BL to recover. 20 3/4 - 2 1/2 - 16.

Conoco Unca Tom 6 #34 - Wasatch - 7550' - Conoco 1.0000000
SW SW Sec. 6, T9S, R20E - Ind. Lse. No. 14-20-H62-3025

TD 7545'. 4/19/82: Flowed 240 BLW in 24 hrs. FTP 750#, CP 750#. 3447 BL to recover. 20 3/4 - 2 1/2 - 17.

Conoco Unca Tom 6 #34 - Wasatch - 7550' - Conoco 1.0000000
SW SW Sec. 6, T9S, E20E - Ind. Lse. No. 14-20-H62-3025

TD 7545'. 4/20/82: Flowed 15 BLW in 24 hrs. TP 950#, CP 950#. Choke trying to plug off. Worked choke. Opened up. Flowing well. 3432 BL to recover. 20 3/4 - 2 1/2 - 18.

Conoco Unca Tom 6 #34 - Wasatch - 7550' - Conoco 1.0000000
SW SW Sec. 6, T9S, R20E - Ind. Lse. No. 14-20-H62-3025

TD 7545'. 4/21/82: Flowed 274 BLW in 24 hrs. FTP 700#, CP 700#. 3173 BL to recover. 20 3/4 - 2 1/2 - 19.

Conoco Unca Tom 6 #34 - Wasatch - 7550' - Conoco 1.0000000
SW SW Sec. 6, T9S, R20E - Ind. Lse. No. 14-20-H62-3025

TD 7545'. 4/22/82: Flowed 75 BLW in 24 hrs. FTP 700#, CP 1000#. 3068 BL to recover. 20 3/4 - 2 1/2 - 20.



Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

Conoco Unca Tom 6 #34 - Wasatch - 7550' - Conoco 1.0000000
SW SW Sec. 6, T9S, R20E - Ind. Lse. No. 14-20-H62-3025

TD 7545'. 4/2/82: Rigged up and ran 1.9" tubing. landed at 6860' KB with blast sub in donut. Installed head. Rigged down pulling unit. Shut down. Waiting on frac equipment.

4/3/82 and 4/4/82: Waiting on frac. 20 3/4 - 2½ - 7.

Conoco Unca Tom 6 #34 - Wasatch - 7550' - Conoco 1.0000000
SW SW Sec. 6, T9S, R20E - Ind. Lse. No. 14-20-H62-3025

TD 7545'. 4/5/82: SI. Waiting on frac. 20 3/4 - 2½ - 7.

Conoco Unca Tom 6 #34 - Wasatch - 7550' - Conoco 1.0000000
SW SW Sec. 6, T9S, R20E - Ind. Lse. No. 14-20-H62-3025

TD 7545'. 4/6/82: Moving in frac tanks. 20 3/4 - 2½ - 8.

Conoco Unca Tom 6 #34 - Wasatch - 7550' - Conoco 1.0000000
SW SW Sec. 6, T9S, R20E - Ind. Lse. No. 14-20-H62-3025

TD 7545'. 4/7/82: Moving in frac tanks. Prep. to frac well on 4/13/82.
20 3/4 - 2½ - 9.

Conoco Unca Tom 6 #34 - Wasatch - 7550' - Conoco 1.0000000
SW SW Sec. 6, T9S, R20E - Ind. Lse. No. 14-20-H62-3025

TD 7545'. 4/8/82: Moving in frac tanks and water.

4/9/82: Shut down for holiday.

4/10/82: Moving in frac material. 20 3/4 - 2½ - 11.

4/11/82: Shut down for Sunday.

Conoco Unca Tom 6 #34 - Wasatch - 7550' - Conoco 1.0000000
SW SW Sec. 6, T9S, R20E - Ind. Lse. No. 14-20-H62-3025

TD 7545'. 4/12/82: Prep. to frac. 20 3/4 - 2½ - 11.

TD 7545'. 4/13/82: Rigged up Western Co. Tested lines. Frac'd well down annulus as follows: All frac fluid contained 60#/1000 gal. gelling agent, 30#/1000 gal. fluid loss additive, 1 gal/1000 gal. "F-75" surfactant and 2% KCl water. All sand used was 20-40 mesh. Fractured well using 4,002 bbls. frac fluid and 410,000# 20-40 sand. Pumped at 60 B/M at 3500#. ISIP 1800#; 15 min. 1550#. Shut well in for 36 hrs. Rigged down Western Co. 4002 BLF to re-cover. 20 3/4 - 2½ - 12.



Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

Conoco Unca Tom 6 #34 - Wasatch - 7550' - Conoco 1.0000000
SW SW Sec. 6, T9S, R20E - Ind. Lse. No. 14-20-H62-3025

TD 7545'. 3/30/82: Rigged up loggers and ran CBL/VDL/GR/CCL from 7450' to 1700'. Good to fair bonding on first stage with top at 3950'; fair bonding on second stage with top at 1895'. CP 2500#. Perforated Wasatch at following zones:

Zone 1	6905-6910'	(6 holes)
	6920-6927'	(8 ")
Zone 2	7134-7138'	(5 ")
	7143-7158'	(16 ")
	7161-7165'	(5 ")
Zone 3	7277-7281'	(5 ")
	7284-7288'	(5 ")

Total of 50 holes. Rigged down perforators. Picked up 5½" bridge plug and treating packer. Ran in hole to 7100'. SDON. 20 3/4 - 2½ - 4.

Conoco Unca Tom 6 #34 - Wasatch - 7550' - Conoco 1.0000000
SW SW Sec. 6, T9S, R20E - Ind. Lse. No. 14-20-H62-3025

TD 7545'. Moved packer and bridge plug. Set bridge plug at 7320' and packer at 7225'. Broke down Zone #3 (7277-7288' - 10') with 400 gal. 15% HCl acid and 14 ball sealers at 5 B/M at 2800#. Displaced with 1762 gal. 2% KCl water. ISIP 1600#. No ball-off of perfs. Swabbed back load. No gas recovery. Released tools and moved bridge plug to 7196' and packer to 7101'. Broke down Zone #2 (7134-7165' - 26') with 1100 gal. 15% HCl acid and 36 ball sealers. Pumped at 5 B/M at 2000#. ISIP 1000#. Had good ball action and ball-off of perfs. Swabbed back load. Estimated gas = 95 MCF. Loaded hole. Released tools and moved bridge plug to 6951' and packer to 6886'. Broke down Zone #1 (6905-6927' - 10') with 600 gal. 15% HCl acid and 20 ball sealers. Pumped at 3.6 B/M at 3000#. ISIP 1000#. Displaced with 2% KCl water. Swabbing load fluid back. SDON. 20 3/4 - 2½ - 5.

Conoco Unca Tom 6 #34 - Wasatch - 7550' - Conoco 1.0000000
SW SW Sec. 6, T9S, R20E - Ind. Lse. No. 14-20-H62-3025

TD 7545'. 4/1/82: Swabbed back all load fluid. Measured rate of 85 MCF/GPD. Loaded hole with 2% KCl water. Retrieved bridge plug. Pulled and singled down 2 7/8" tubing and bridge plug with packer. Unable to run 1.9" tubing due to high winds. SDON. 20 3/4 - 2½ - 6.



Alex M. Yarsa
Division Manager
Production Department

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907 Rancho Road
Casper, WY 82601
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

Conoco Unca Tom 6 #34 - Wasatch - 7550' - Conoco 1.0000000
SW SW Sec. 6, T9S, R20E - Ind. Lse. No. 14-20-H62-3025

TD 7545'. 3/23/82: Waiting on completion unit. 20 3/4 - 2½ - 0.

Conoco Unca Tom 6 #34 - Wasatch - 7550' - Conoco 1.0000000
SW SW Sec. 6, T9S, R20E - Ind. Lse. No. 14-20-H62-3025

TD 7545'. 3/24/82: Waiting on completion unit. 20 3/4 - 2½ - 0.

Conoco Unca Tom 6 #34 - Wasatch - 7550' - Conoco 1.0000000
SW SW Sec. 6, T9S, R20E - Ind. Lse. No. 14-20-H62-3025

TD 7545'. 3/25/82: Waiting on completion unit. 20 3/4 - 2½ - 0.

Conoco Unca Tom 6 #34 - Wasatch - 7550' - Conoco 1.0000000
SW SW Sec. 6, T9S, R20# - Ind. Lse. No. 14-20-H62-3025

TD 7545'. 3/26/82: Moved in workover rig. Rigged up. Moved in tubing and completion equipment. 20 3/4 - 2½ - 1.

3/27/82: Tallied. Picked up in singles and ran in hole with 4 3/4" bit, 2 drill collars and 2 7/8" tubing. Ran to 3806' (DV tool). Drilled on tool for 2 hours and fell through. Ran in 2 jts. tubing. Circulated hole clean. Pulled tubing. Laid down drill collars. Picked up 5 1/2" scraper. Ran in hole with tubing. Ran to 3800'. SDON. 20 3/4 - 2½ - 2.

3/28/82: Shut down for Sunday. 20 3/4 - 2½ - 2.

Conoco Unca Tom 6 #34 - Wasatch - 7550' - Conoco 1.0000000
SW SW Sec. 6, T9S, R20E - Ind. Lse. No. 14-20-H62-3025

TD 7545'. 3/29/82: Finished running in hole with tubing and scraper. Tagged PBTD at 7477' KB. Circ. hole. Displaced with 2% KCl water. Pressure tested to 3000# for 15 min.; held okay. Pulled tubing. Laid down scraper and bit. Rigged up GO wireline. Ran in hole with CBL/VDL/GR/CCL. Had trouble with logging equipment. SDON. 20 3/4 - 2½ - 3.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 42-R355.

13

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
Conoco Inc.

3. ADDRESS OF OPERATOR
907 Rancho Road Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 883' FSL, 1,133' FWL (SW/SW)
At top prod. interval reported below
At total depth

14. PERMIT NO. 43-047-31113 DATE ISSUED 10-28-81

5. LEASE DESIGNATION AND SERIAL NO.
1420-H62-3025

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
AL-3025

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Conoco Unca Tom 6

9. WELL NO.
34

10. FIELD AND POOL, OR WILDCAT
Natural Buttes - Wasatch

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 6, T9S, R20E

12. COUNTY OR PARISH
Utah

13. STATE
Utah

15. DATE SPURRED 2/18/82 16. DATE T.D. REACHED 3/11/82 17. DATE COMPL. (Ready to prod.) 4/26/82 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4,648' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7,548' 21. PLUG, BACK T.D., MD & TVD 7,500' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → X ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
See No. 31 - All Wasatch

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL/GR, CNL/FDC/GR/Caliper, CBI/VDL/GR/CCL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	510'	12 1/4"	175 sacks "12-3 RFC",	
				100 sacks Class "H"	
5 1/2"	17#	7,545'	7 7/8"	1st Stage: 615 sacks Class "G"	
				2nd Stage: 245 sacks Class "G"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
		None		

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1.9"	6,860'	

31. PERFORATION RECORD (Interval, size and number)
See Attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See	Attached

33.* PRODUCTION

DATE FIRST PRODUCTION 7/10/82 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 7/22/82 HOURS TESTED 24 CHOKER SIZE PROD'N. FOR TEST PERIOD → OIL—BBL. 880 GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. 1,225# CASING PRESSURE 1,525# CALCULATED 24-HOUR RATE → OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY D. A. DeFoe

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J.C. Thompson TITLE Administrative Supervisor DATE July 29, 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

MMS,Utah(3) UOGCC(2) File 2506 PHH

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH TRUE VERT. DEPTH
				Top of Green River Marlstone	1,984'
				Base of Green River Marlstone	2,771'
				Kicker Sand	3,078'
				Green River "A"	3,248'
				Green River "A-1"	3,462'
				Green River "B"	3,608'
				Green River "D"	4,880'
				Green River	
				Natural Duck "E"	5,080'
				Wasatch	5,525'

7/28/82

LOGS ON COMPLETED DRILLING WELLS

OURAY BLOCK - Conoco 1.0000000

Conoco Unca Tom 6 #34 - Wasatch - 7550' - Fed. Lse. No.: 14-20-H62-3025

Location: 883' FSL, 1133' FWL, SW SW Sec. 6, T9S, R20E, Uintah Co., Utah.
AFE 12-61-2506. API Well No.: 43-047-31113. Prod. Lse. Code No.:
7156352. TD 7548', PBTD 7500'. Elevations: GL 4648', KB 4660', RBM 12'.
Spudded 2/18/82. Rig released 3/13/82. Completed 7/22/82 in Wasatch, NEP
45'. Ran DLL/GR, CNL/FDC/ GR/Caliper, and CBL/VDL/GR/CCL. Tops:

Green River Marlstone	1984' (+2676)
Green River "A"	3248' (+1417)
Green River "A-1"	3462' (+1198)
" " "B"	3608' (+1052)
" " "D"	4880' (- 220)
" " "E"	5080' (- 420)
Wasatch	5525' (- 865)

Perfs: 6905-6910', 6920-6927', 7134-7138', 7143-7158', 7161-7165',
7277-7281', and 7284-7288'. Acidized and frac'd well. Initial potential:
Flowed 880 MCFGPD on 7/22/82. FTP 1225#, CP 1525#. Gas Contract No.:
8289. Initial delivery date: 7/10/82. Purchaser: Mtn. Fuel Supply Co.
Tight gas sand price \$5.75/MCF. Casing record: 9 5/8" set at 510'; 5 1/2"
set at 7545'. Tubing record: 1.9" set at 6860' KB. FINAL REPORT.

31. Perforation Record:

<u>Zone</u>	<u>Interval</u>	<u>Shots</u>
1	6,905'-6,910'	6
	6,920'-6,927'	8
2	7,134'-7,138'	5
	7,143'-7,158'	16
	7,161'-7,165'	5
3	7,277'-7,281'	5
	7,284'-7,288'	5

Charge: 22.5 grams

32. Acid, Shot, Fracture, Cement Squeeze, etc.

Acidized as follows:

<u>Zone</u>	<u>Quantity</u>	<u>Material</u>
3	400 gal.	15% HCl-MSR-100 acid
	14	7/8" RCN ball sealers
2	1,100 gal.	15% HCl-MSR-100 acid
	36	7/8" RCN ball sealers
1	600 gal.	15% HCl-MSR-100 acid
	20	7/8" RCN ball sealers

Frac'd well with:

4,002 bbls.	frac fluid
410,000#	20-40 mesh sand

All frac fluid contained:

60#/1,000 gal.	"J-266" gelling agent
30#/1,000 gal.	"Adomite Aqua" FLA
1 gal./1,000 gal.	"F-75" surfactant
	2% KCl water



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 11, 1982

Conoco, Inc.
907 Rancho Road
Casper, Wyoming 82601

Re: Well No. Conoco Unca Tom 6-34
Sec. 6, T. 9S, R. 20E.
Uintah County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office July 29, 1982, from above referred to well, indicates the following electric logs were run: DLL-GR, CNL-FDC-GR-Caliper, CBL-VDL-GR-CCL. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

CF/cf



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 10, 1982

Conoco, Inc.
907 Rancho Road
Casper, Wyoming 82601

Re: Well No. Conoco Unca Tom #6-34
Sec. 6, T. 9S, R. 20E.
Uintah County, Utah

only DLL missing

Gentlemen:

Our office contacted you on December 11, 1982, requesting that you send in the electric logs for the above referred to well.

According to our records, a "Well Completion Report" filed with this office July 29, 1982, from above referred to well, indicates the following electric logs were run: DLL-GR, CNL-FDC-GR Caliper, CBL-VDL-GR-CCL. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

****You are in violation of the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to this matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.**

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Well Records Specialist

CF/cf

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other ☐

2. NAME OF OPERATOR
Conoco Inc.

3. ADDRESS OF OPERATOR
907 Rancho Road Casper, WY 82601

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 883' FSL, 1,133' FWL (SW/SW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Request for Approval to Swab Test and Cement Squeeze

5. LEASE
1420-H62-3025

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
AL-3025

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Conoco Unca Tom 6

9. WELL NO.
34

10. FIELD OR WILDCAT NAME
Natural Buttes

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 6, T9S, R20E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4,648' GLM

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to swab test each Wasatch gas zone in the subject well and to cement squeeze the suspected water zone to increase production through higher gas velocities and lower liquid-lift requirements. The following material will be used for the cement squeeze:

30 sacks Class "G" Cement with 4% Bentonite and 0.6% "Halad-9"

Present Status: GFL Wasatch 47 MCFPD, 750 BWP (8/83)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9/16/83
BY: [Signature] Set @ _____ Ft.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED J. C. Thompson TITLE Adm. Supervisor DATE September 8, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BLM, Salt Lake City(3) UOGCC(2) SJS



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 10, 1983

Conoco Inc.
907 Rancho Road
Casper, Wyoming 82601

RE: Well No. Conoco Unca Tom #6
API # 43-047-31113
Sec. 6, T. 9S, R. 20E.
Uintah County, Utah

Gentlemen:

Thankyou for your submittal of the majority of the logs on the above well. However, this office did not receive the DLL-GR that was listed on the "Well Completion Report" filed with this office July 29, 1982.

ctly listed this test would you please
rrectly please submit a copy of this

ll be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Claudia Jones
Well Records Specialist

1/6/84 Sandy Sallee
will have company who
ran logs submit it
asap. gj

DATE <u>12/28</u> TIME <u>3:55</u> <input type="checkbox"/> AM <input checked="" type="checkbox"/> PM	
TO <u>Claudio</u>	
While You Were Out	
M <u>Conoco - Sandy Sallee</u>	
OF _____	
PHONE <u>307 - 234-7311</u>	
<input type="checkbox"/> TELEPHONED	<input type="checkbox"/> WILL CALL AGAIN
<input type="checkbox"/> CALLED TO SEE YOU	<input type="checkbox"/> RETURNED YOUR CALL
<input type="checkbox"/> WANTS TO SEE YOU	<input type="checkbox"/> URGENT
<input type="checkbox"/> PLEASE CALL	<input type="checkbox"/> VISITED YOUR OFFICE
MESSAGE: <u>2 Field prints</u> <u>March 17-1982</u> <u>2 Final</u> <u>April 13 '82</u> BY: _____	

(over)



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 10, 1983

Conoco Inc.
907 Rancho Road
Casper, Wyoming 82601

RE: Well No. Conoco Unca Tom #6
API # 43-047-31113
Sec. 6, T. 9S, R. 20E.
Uintah County, Utah

Gentlemen:

Thankyou for your submittal of the majority of the logs on the above well. However, this office did not receive the DLL-GR that was listed on the "Well Completion Report" filed with this office July 29, 1982.

If the "Well Completion Report" incorrectly listed this test would you please notify this office and if it was listed correctly please submit a copy of this log to our office.

Your prompt attention to this matter will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Claudia Jones
Well Records Specialist

CJ/cj

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input type="checkbox"/> gas well <input checked="" type="checkbox"/> other <input type="checkbox"/>
2. NAME OF OPERATOR Conoco Inc.
3. ADDRESS OF OPERATOR 907 Rancho Road, Casper, WY 82601
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 883' FSL, 1,133' FWL (SW/SW) AT TOP PROD. INTERVAL: AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL O., ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Subsequent Report of Swab Test	

5. LEASE 1420-H62-3025	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME AL-3025	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Conoco Unca Tom 6	
9. WELL NO. 34	
10. FIELD OR WILDCAT NAME Natural Buttes	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 6, T9S, R20E	
12. COUNTY OR PARISH Uintah	13. STATE Utah
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 4,648' GLM	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give surface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was swab tested as follows:

- 1) Isolated and tested Zone 3 (7,277'-7,288'), no gas (to atmosphere).
- 2) Isolated and tested Zone 2 (7,134'-7,165'), 47 MCF/D, 3 BWPD (to atmosphere).
- 3) Isolated and tested Zone 1 (6,905'-6,927'), 365 MCF/D (to atmosphere).
- 4) Isolated and tested DV tool (3,806'), no fluid.

Set cast iron bridge plug at 7,100' KB and spotted 1 sack of cement on top.
All measurements above are KB.

Final test: Flowed 54 MCF/D against sales line pressure at 623# (9-19-83).

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. C. Thompson TITLE Adm. Supervisor DATE 1-5-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BLM, Salt Lake City (3) UOGCC (2) Well File (SJS) PHH



Production Department
Casper Division

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

January 12, 1984

Claudia Jones
State of Utah
4241 State Office Building
Salt Lake City, Utah 84114

Dear Claudia:

DLL-GR Log
Conoco Unca Tom 6 No. 34
Uintah County, Utah
File: PC-410-CF 92 200

Enclosed is one copy of the subject DLL-GR log as requested in your letter dated November 10, 1983.

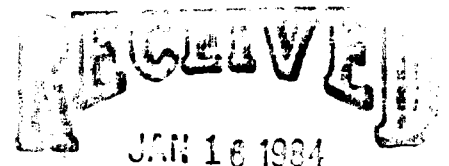
Very truly yours,

A handwritten signature in dark ink, appearing to read "T. C. Thompson", written in a cursive style.

T. C. Thompson
Administrative Supervisor

ea

Enc.



DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

PGW-WSTC
Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS
(Do not use this form for proposals to drill or to deepen or to change the location of a well. Use "APPLICATION FOR PERMIT-" for proposals.)

RECEIVED
FEB 01 1988

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. 1420-H62-3025.
2. NAME OF OPERATOR Conoco Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME AL-3025020424
3. ADDRESS OF OPERATOR 851 Werner Court, Casper, WY 82601	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 883' FSL, 1,133' FWL (SW/SW)	8. FARM OR LEASE NAME Conoco Unca Tom 6
14. PERMIT NO. 43-047-31113	9. WELL NO. 34
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 4,648' GR	10. FIELD AND POOL, OR WILDCAT Natural Buttes-Wasatch
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T9S, R20E
	12. COUNTY OR PARISH Uintah
	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Unca Tom 6 No. 34 is currently a gas producer in the Wasatch formation. Total depth is 7,548' and plug back T.D. is 7,500'. The casing is set as follows:

Surface - 9-5/8" @ 510'
Production - 5-1/2" @ 7,545'

The production casing is perforated at 6,905'-6,910', 6,920'-6,927', 7,134'-7,138', 7,143'-7,158', 7,161'-7,165', 7,277'-7,281' and 7,284'-7,288' with 1 SPF. A cast iron bridge plug is set at 7,100' KB with 1 sack of cement.

It is proposed to plug and abandon the subject well due to low production (40 MCFPD) which has resulted in operating losses in recent years. The work will be performed as follows:

1. Fill casing with 158 bbls 9.0 ppg mud.
2. Set cement retainer at 6,850'.
3. Pump 27 sacks Class "G" cement through retainer; displace with 39 bbls 9.0 ppg mud.
4. Sting out of retainer; pump 6 sacks cement on top displacing w/ 38 bbls 9.0 ppg mud.
5. Pull up to 3,150' and pump 17 sacks Class "G"; displace w/ 18 bbls 9.0 ppg mud.
6. Pressure test casing to 500 psi for 15 minutes.
7. Perforate at 540' w/ 4 SPF.

18. I hereby certify that the foregoing is true and correct

SIGNED C.M. Kelley TITLE Administrative Supervisor DATE 01/25/88

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

BLM-VERNAL(3)
UOGCC(2)
AFE 4348(SRL)

Federal approval of this action
is required before commencing
operations.

*See Instructions on Reverse Side

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 2-2-88

BY [Signature]

Conoco Unca Tom 6 No. 34

17. (Continued)

8. Set cement retainer at 510'.
9. Pump 87 sacks Class "G" cement followed by 2 bbls 9.0 ppg mud.
10. Spot 10 sack plug from 90' to surface.
11. Bullhead 22 sacks Class "G" cement in 9-5/8" x 5½" casing annulus if cement returns are not noted following step no. 9.
12. Cut casing 6' below ground level and weld plate on casing.
13. Install regulation dry hole marker and reclaim location.

YMS/bc
01.21.88

FINAL ON PLUG AND ABANDONMENTS

11/11/88

NATURAL BUTTES (QHT) - Wasatch (YKZ) - Uintah County, Wyoming - 1.0000000 W.I.;
- Producing Lease Code: 7156363;
- Objective: P&A

Unca Tom No 6-34

Location: 883' FSL, 1,133' FWL, (SW/SW) Section 6, T9S, R20E

Before

TD: 7,545' PBTD: 7,500'
Elevations: GL 4,648' KB 4,660'
Casing: 9-5/8" at 510'
5-1/2" at 7,545'
Tubing: 202 Jts., 1.911",
2.76#/ft., 6,895'
Perfs:
Wasatch: Zone-1 6,905' - 6,910'
(6 shots); 6,920' - 6,927' (8 shots);
Zone 2-7,134' - 7,138' (5 shots);
7,143' - 7,158' (16 shots);
7,161' - 7,165' (5 shots); Zone 3-
7,277' - 7,281' (5 shots); 7,284' -
7,288' (5 shots).

OTS

Work Started: 08/09/88

After

PBTD: Surface

NC

NC

None

None

P&A

Work Completed: 08/13/88

WORK DONE: Rig up. Put on BOP's. Laid down 1.90" tubing. Pick up Baker cement retainer. Run in 58 joints of 2-7/8". Had to kill well 3 times. Set cement retainer at 6,852'. Tested casing to 500 psi for 20 minutes - held. Pumped 27 sacks Class "G" cement below retainer and 6 sacks above retainer. Pulled up 120', displaced hole with 9# mud. Set cement plug at 3,875' with 17 sacks Class "G" cement. Perforated with 4 JSFP at 610'. Pick up Baker 5-1/2" cement retainer. Set at 574'. Established circulation up surface pipe. Pumped 87 sacks Class "G" cement. Cement falling back in surface pipe. Pressure tested surface pipe to 380 psi for 20 minutes with 100 psi leak off. Confirm with BLM. Set 20 bbls. cement plug back to surface. Cut off 9-5/8" surface and 5-1/2" casings. Pick up 1" pipe. RIH in 9-5/8" and 5-1/2" annulus. Pumped 5 bbls Class "G" cement back to surface. Set dry hole marker. RDMO.

FINAL REPORT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPI
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

13

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen
Use "APPLICATION FOR PERMIT"

RECEIVED
FEB 06 1989

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 1420-H62-3025
2. NAME OF OPERATOR CONOCO INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME AL-3025
3. ADDRESS OF OPERATOR 851 WERNER COURT, CASPER, WY 82601		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 883' FSL, 1,133' FWL (SW/SW)		8. FARM OR LEASE NAME Conoco Unca Tom 6
		9. WELL NO. 34
		10. FIELD AND POOL, OR WILDCAT Natural Buttes/Wasatch
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T9S, R20E
14. PERMIT NO. 43-047-31113	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4,648' GR	12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED

BLM-VERNAL(3); UOGCC(2); AFE 4344(SRL)

18. I hereby certify that the foregoing is true and correct

SIGNED J. C. Thompson

TITLE Administrative Supervisor

DATE January 31, 1989

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side